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Advancement of Petroleum Diesel Alternatives Utilizing a Multifaceted and Interdepartmental Approach

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Advancement Of Petroleum Diesel Alternatives A Multifaceted And Interdepartmental Approach

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ABSTRACT

The advancement of biologically derived alternatives to petroleum diesel fuel requires a multifaceted approach. At Utah State University we use an interdisciplinary team including the Colleges of Engineering, Agriculture & Applied Sciences, and Science in conjunction with industry partners to drive innovation in improving the science behind petroleum diesel alternatives. With increasing petroleum use, depleting reserves, increasing emissions standards, and other factors, there is need for petroleum diesel alternatives that are cost effective, offer improvement, and perform similarly to petroleum diesel. Our team has focused on the use of oleaginous microbes utilizing low value effluent and waste sources including sugars and CO2 to create biofuels. We have focused on a yeast, Cryptococcus curvatus, and a microalgae, Nannochloropsis salina which have shown high yields of fuel per cell mass. Using these microbes we have utilized USU's own direct trans-esterification reaction to create sufficient quantities of biodiesel for engine performance and emissions testing, including a subset of ASTM tests characterizing the fuels from each organism. Our initial engine testing used petroleum diesel as a baseline in conjunction with commercial soybean biodiesel to establish the quality of our microbially derived biodiesel. Testing in stationary diesel engines and on the Bonneville Salt Flats has proven our microbial fuels perform similarly to soybean biodiesel and comparably to petroleum diesel. To further improve biological diesel replacements we have begun working to create green diesel, hydrocarbons from a biological source, using a novel method of hydrothermal liquefaction. Preliminary results of those tests are presented here. Through a multifaceted and interdisciplinary approach USU is successfully improving petroleum diesel alternatives from microbial sources including characterization of the properties of these fuels and is working to create the fuels at the scale necessary for exhaustive engine performance and emissions testing including ASTM testing of all important fuel properties.

INTRODUCTION

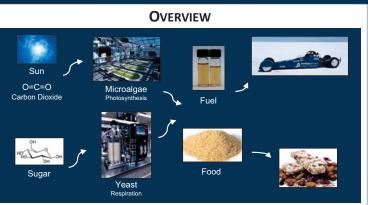
Beginning 7 years ago Utah State University began working to utilize CO₂ and sunlight to create biodiesel from microalgae as a team comprising the Colleges of Engineering, and Science. Since then the project has grown to include carbon-rich low value effluent sources to create biodiesel and other high value coproducts from oleaginous heterotrophic microorganisms including yeast and bacteria. The team has also grown to include the College of Agriculture and Applied Science. With expertise from the scientists including; professors, graduate students, undergraduate students, and technicians the team has made advances in:

· Strain selection

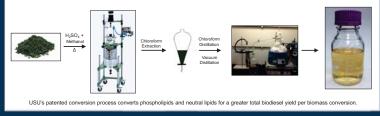
Scaling

- Growth optimization Nutrient and stress analysis
- · Conversion process creation · Engine and emissions analysis
- Co-product evaluation
 - · Economic and environmental analysis

Utilizing expertise from the interdepartmental team and industry partners USU is rapidly making advances in many critical areas necessary for process and product optimization to improve the properties and availability of biologically derived petroleum diesel alternatives.



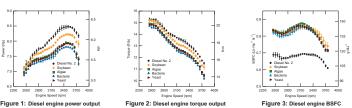




FUEL PROPERTIES

| Density
at 15°C
(g cm-2) | Kinematic
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at 40°C
(mm ² s-1) | Heating
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(kJ g ⁻¹) | Volumetric
Energy
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(kJ cm ⁻³) | Cetane
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 | 2
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| 0.884 | 3.9 (±0.1) | 39.97
(±0.093) | 35.3 | | 54 |
 |
 | 10
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 | 6 | 34 | 28 |
| 0.885 | 3.4 (±0.06) | 39.51
(±0.006) | 35.0 | | 51 | т
 | able 2:
 | Fatty
 | acid
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 | biodi | esel fu | uels |
| 0.876 | 4.5 (±0.1) | 39.33
(±0.289) | 34.5 | | 67 | Each microorganism has its own unique fatty
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 | | | |
| 0.895 | 4.1 (±0.05) | 37.31
(±0.252) | 33.4 | | 41 | profile which affects overall engine performa
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FUEL PERFORMANCE AND EMISSIONS



Fuel

Initial testing of the fuels showed the microbial biodiesel fuels performed to soybean similar biodiesel and comparably to petroleum diesel fuel The algal biodiesel had lower NO_x emissions than fuels including petroleum diesel.

CO₂ (%) CO (%) HC (ppm) NO_X (ppm) O₂ (%) 28.96 (±1.08) 25.71 (±1.302) Petroleum Diesel #2 0.109 (±0.006) Biodiesel 3.881 (±0.000) 0.077 (±0.005) 17.38 (±0.59) 31.67 (±1.433) 15.4 (±0.000) Soybean
 3.800 (±0.000)
 0.048 (±0.004)
 11.86 (±0.48)
 39.67 (±1.394)
 15.6 (±0.04)

 3.891 (±0.032)
 0.050 (±0.000)
 9.87 (±0.49)
 46.76 (±1.283)
 15.5 (±0.000)
 Yeast C. curvatus Bacteria R. opacus 3.797 (±0.016) 0.090 (±0.006) 19.75 (±0.94) 21.87 (±1.817) 15.6 (±0.000) Microalga C. gracilis

n Para

Table 3: Emissions for biodiesel fuels and petroleum diesel

	Top Spe	ed (mph)	
Fuel	9-10-12	8-13-13	and the second
Petroleum Diesel #2	65.444	72.569	NT -
Biodiesel			
Yeast C. curvatus (B100)	64.759	n/a	
Algae N. salina (B50)	n/a	73.977	
Algae N. salina (B50) Table 4: Bonneville Salt Flats		73.977	Land Spee
no 4. Bonnernie outer lato	periormanoe results		9/10/12

HYDROTHERMAL LIQUEFACTION OF WET YEAST BIOMASS

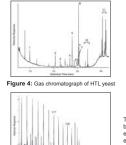


Figure 5: Gas chromatograph of diesel fuel

Peak Number	Retention Time (min)	Compound	% Total
1	9.838	Glycerol (TMSE)	1.54
2	20.616	Heptadecane	1.99
3	23.306	D-arabino-hexanoic acid- 3-deoxy-2,5,6-tris- gamma-lactone (TMSE)	0.29
4	26.779	Eicosane	1.22
5	27.801	Palmitic (TMSE)	4.57
6	29.585	Oleic (Non-deriv.)	2.52
7	30.28	Stearic (Non-deriv.)	1.36
8	30.452	Oleic (TMSE)	6.90
9	30.792	Stearic (TMSE)	2.43
10	33.407	Monoglycerides (TMSE)	1.95
11	40.352	Diglycerides (TMSE)	19.63
Not shown	N/A	Triglycerides	55.60

Table 5: Quantitative Analysis of HTL biocrude

The creation of economically viable biologically derived petroleum alternatives are hindered The creation of economically vable biologically derived petroleum alternatives are hindered by the energy intensive inputs necessary for conversion such as biomass drying and extensive post processing. Additionally, the resultant biodiesel typically has decreased energy per mass as a result of natural oxygen compounds, such as carboxyl grougs, leading to decreased fuel economy etc. The use of wet biomass and a low temperature (240-300° C) Hydrothermal liguefaction process removes carboxyl grougs forn fatty acids to create their associated alkanes such as eicosane and heptadecane as shown here while evaluations are such as the constraint of the constraint for the result in the second fatty acids to the second second second by the second second by the second fatty acids to the second second second by the second second by the second fatty acids to the second second second by the second employing a lower conversion energy input as in traditional transes processes.

CONCLUSIONS

- All microbial biodiesel fuels were found to generate similar power and torque outputs compared to soybean
 Microbial biodiesels do not show an increase in BSFC relative to soybean
- Hydrocarbon and CO emissions are reduced compared to diesel #2 levels for microbial and soybean biodiesel · CO2 levels are increased for the biofuels indicating improved combustion
- NO_x emissions for soybean, yeast, and bacterial biodiesel were higher than the measured levels for diesel #2
 Microalgal biodiesel produced the lowest NO_x emissions of any fuel tested
- · Reduced smoke opacity observed with microalgal biodiesel on the Bonneville Salt Flats
- · Economic analysis improves experimental design leading to improved petroleum diesel alternatives Low temperature hydrothermal liquefaction creates experimentally significant volumes of alkanes
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