

NSF Engineering Research Center

Advancing Sustainability through Powered Infrastructure for Roadway Electrification

A Novel Composite Hybrid Energy Storage System for Hybrid and Electric Vehicles

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Vision and Outcome

Aim

Need to establish sustainable mitigation pathways that limit greenhouse gas emissions by encouraging the widespread adoption of electric vehicles through countering range anxiety

The first capacitively-coupled energy storage system that reduces electric vehicle battery system weight by 40%* to counter range anxiety.

More energy for the same weight: increase in range *compared to a conventional single-chemistry battery system









Compromise

Present day battery systems are large, heavy and costly and limit the electric vehicle range and charging capability



Cell structure **limits power** and energy capability

- High energy density cells
 - Require thick electrodes and low porosity -> high resistance -> low specific power
- High power density cells
 - Require thin electrodes and high porosity
 -> low resistance -> low specific energy

[1-4]

Specific energy ∝ Range Specific power ∝ Acceleration







CHESS Architecture

- Combines an AC-coupled **power-dense** battery and **energy-dense density battery** in parallel
- Low-power active battery management system







[7]

CHESS Architecture Operation

Equivalent circuit model of CHESS



Impedance plot of CHESS



Active Battery Management System

Energy-optimized battery pack

Power-optimized battery pack



- Safety
- Energy balancing
- SOC balancing



- Specifications
- Power = 1.2 kW
- $Cost = USD \ 156$
- Weight = 300 g



CHESS Design Parameters

- Complex and coupled system with several variables
- Objective: reduce weight compared to a conventional singlechemistry battery solution

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System requirements				
load profile	US06 drive cycle			
V _{bus}	360 V			
Р	100 kW			
Ε	20 kWh			
SOC _{E,init}	95%			
SOC _{P.init}	50%			
Ragone plots	Figure 2			
equivalent circuit model par	ameters of battery chemistries			
Design constraints				
	959/			
ASOC _E	85%			
C rateE,max	4			
C rateP,max	80			
C rateE,min	40			
C rateP,min	40 2 V 200 V			
r cell,rated, rated	5 V, 200 V			
Energy leg design	↓ ↓			
Find $N_{s,E} = V_{bus}/V_{nom,E}$ and $Q_{nom,E} = E/(N_{s,E}N_{p,E}V_{nom})$	and let $N_{p,E} = 1$ to compute _EdSOC_E) and specify $R_{cell,E}$			
Compute $RO_r = O$	$_{\text{nom}} \in R_{\text{cell}} \in \text{and scale by}$			
$E_{\text{compute } A \mathcal{Q} \mathcal{E}} = \mathcal{Q}$	to get ROs			
Limav L				
Determine $R_{\text{cell},\text{E}} = RQ_{\text{E}}$	$\sqrt[4]{Q_{\text{nom,E}}}$ to obtain updated $R_{\text{s,E}}$			
Calculate W	$F = F_{-}/F_{-}$ and			
$P_{\rm E} = C_{\rm rateE,max}$	$E = D_E / D_{max}$ and $Q_{nom,E} / V_{min,E} N_{s,E} N_{p,E}$			
Power leg design				
Find $P_{\rm P} = P$	$-P_{\rm E}$ to calculate			
$Q_{\text{nom},P} = P_P / (V_{\text{bus}} C_{\text{rat}})$	(cP,max) and specify R _{cell,P}			
	J.			
Compute $RO_P = O$	$R_{\text{cell P}}$ and scale by			
P°/P_{max}	to get RO _P			
	2.			
	*			
Obtain updated	$R_{\text{cell},\text{P}} = RQ_{\text{P}}/Q_{\text{nom},\text{P}}$			
Iteration variables				
	* V <= V			
$\tau_{min} \ll \tau \ll \tau_{max}$ or trav commercially ava	$v_{S,P} <= N_{S,P,max}$ rerse over values of suitable ilable supercapacitors			
Optimization process	Ļ			
Select N	P, and τ or C			
Compute $R_{SP} = N_{SP}$	$R_{\text{cell P}} / N_{\text{P P}}$, where $N_{\text{P P}} = I$			
Compute $C = \tau/(R_{S,E} + R)$	(S,P) or select from available			
v	values			
$V_{cap,init} = V_{OCV,E}(SOC_{E,init})$	$V_{S,E} - V_{OCV,P}(SOC_{P,init})N_{S,P}$			
Simulate quotem for	m Figure 1 and obtain			
i _E , i _P , i _{load}	bin Figure 1 and obtain			
	res res roads roads res rap			
If C _{rateE,min} <= C _{rateE} <= C _{rateE,max}				
and CrateP,min <=	and CrateP.min <= CrateP <= CrateP.max			
and $\Delta SOC_E = 85\%$				
and $v_{cap,cell} < V_{cell}$,rated and $v_{cap} < V_{rated}$			
Determine E and i	$E_{\rm P}$ to obtain $W_{\rm out}$ and $W_{\rm p}$			
Calculate $W_{current} = W_{current} + W_{current}$ and W_{P}				
Compute $W_{\rm p} = 10001 - (W_{\rm summer}/W_{\rm c})$				
= 1				
Design result				
Find W. and adia	cent system parameters for			
optimal system size				

CHESS Design Procedure

Identify system requirements and design constraints Determine size of energy-dense battery based on energy requirement Determine size of power-dense battery based on capacitor selection and power requirement

Select least weight solution that satisfies design specifications



Case Study

64 miles range PHEV (8 US06 drive cycles, 80 minutes total time)

System requirements

load profile	US06 drive cycle
V _{bus}	360 V
Р	100 kW
Ε	20 kWh
SOC _{E-init}	95%
SOC _{P_init}	50%
Ragone plots	Figure 2
equivalent circuit model par	ameters of battery chemistries

Design constraints

<i>∆SOC</i> _E	85%
C _{rateE,max}	4
C _{rateP,max}	60
$C_{ m rateE,min}$	2
$C_{ m rateP,min}$	40
$V_{ m cell,rated}, V_{ m rated}$	3 V, 200 V

	Architecture			
Parameter	Single	CHESS		
	chemistry	Ideally optimized	Commercially	
	*	elements	available elements	
Weight [kg]	177	107	139	
Volume [m ³]	0.081	0.055	0.075	

*Comprises of 50 Ah NMC cells

Weight reduction





20 kWh, 100 kW CHESS Hardware Setup

Energy storage element	Parameter	Value	
	Chemistry	NMC-Energy	LTO-Power
Battery	Manufacturer	CATL	Toshiba
	Q_{nom} [Ah]	50	2.9
	N_s	108	96
	N_p	1	1
	Manufacturer	Skeleton Technologies	
Supercapacitor	C/module [F]	88	
	$R_{ESR,cap}$ /module [m Ω]	6.2	
	Modules	2 connected in series	





based energy-dense battery









High-voltage 96 series-connected 2.9 Ah contactors and fuses LTO based power-dense battery

2 series-connected 88 F supercapacitor modules





CHESS Hardware Validation

-50

 -100^{1}

0

Simulation





Hardware



300

time [s]

 $\blacksquare i_{\rm E}$

400

 $i_{\rm P}$

500

600

200

i_{load}

100







Improving Health of Batteries through Energy Balancing



Conclusions and Future Work



Pathway to Sustainable Electrified Transportation



The first capacitively-coupled energy storage system that reduces electric vehicle battery system weight by 40%* to counter range anxiety.

More energy for the same weight: increase in range *compared to a conventional single-chemistry battery system



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Thank You



Take a picture to view the full paper and the hardware demonstration video

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